

SCHEDULE FXW-3

CONTRACT RELEASE PAYMENTS
AND
ADMINISTRATIVE SERVICE CHARGES

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule FXW-4

	<u>May-07</u> <u>Actual</u>	<u>Jun-07</u> <u>Actual</u>	<u>Jul-07</u> <u>Actual</u>	<u>Aug-07</u> <u>Actual</u>	<u>Sep-07</u> <u>Actual</u>	<u>Oct-07</u> <u>Actual</u>	<u>Nov-07</u> <u>Actual</u>	<u>Dec-07</u> <u>Actual</u>	<u>Jan-08</u> <u>Actual</u>	<u>Feb-08</u> <u>Actual</u>
1. Contract Release Payments (CRP) included in the SCC	\$899,809	\$885,074	\$917,827	\$987,175	\$956,473	\$871,574	\$875,408	\$974,384	\$976,457	\$944,294
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000
3. Residual Contract Obligations	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500
4. Hydro-Quebec Support Payments	<u>(\$12,000)</u>	<u>(\$12,000)</u>	<u>(\$12,000)</u>	<u>\$23,000</u>	<u>\$23,000</u>	<u>(\$20,000)</u>	<u>(\$20,000)</u>	<u>\$10,000</u>	<u>\$40,000</u>	<u>\$10,000</u>
5. Subtotal (L. 2 through 4)	\$920,500	\$920,500	\$920,500	\$955,500	\$955,500	\$912,500	\$912,500	\$942,500	\$972,500	\$942,500
6. True-up for estimate (1)	<u>(\$20,691)</u>	<u>(\$35,426)</u>	<u>(\$2,673)</u>	<u>\$31,675</u>	<u>\$973</u>	<u>(\$40,926)</u>	<u>(\$37,092)</u>	<u>\$31,884</u>	<u>\$3,957</u>	<u>\$1,794</u>
7. Obligations prior to May 1, 2003	<u>\$0</u>									
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$899,809	\$885,074	\$917,827	\$987,175	\$956,473	\$871,574	\$875,408	\$974,384	\$976,457	\$944,294
9. Administrative Service Charges (ASC) included in EDC	(\$7,631)	(\$6,070)	(\$6,194)	(\$108)	(\$6,292)	(\$6,681)	(\$6,374)	(\$6,144)	(\$5,290)	(\$2,129)
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>\$0</u>									
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18. True-up for prior month estimate (1)	<u>(\$7,631)</u>	<u>(\$6,070)</u>	<u>(\$6,194)</u>	<u>(\$108)</u>	<u>(\$6,292)</u>	<u>(\$6,681)</u>	<u>(\$6,374)</u>	<u>(\$6,144)</u>	<u>(\$5,290)</u>	<u>(\$2,129)</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$7,631)	(\$6,070)	(\$6,194)	(\$108)	(\$6,292)	(\$6,681)	(\$6,374)	(\$6,144)	(\$5,290)	(\$2,129)
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$892,178	\$879,003	\$911,633	\$987,066	\$950,182	\$864,893	\$869,034	\$968,240	\$971,167	\$942,165

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

8800

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule FXW-4

	<u>Mar-08</u> <u>Actual</u>	<u>Apr-08</u> <u>Actual</u>	<u>May-08</u> <u>Actual</u>	<u>Jun-08</u> <u>Actual</u>	<u>Jul-08</u> <u>Actual</u>	<u>Aug-08</u> <u>Actual</u>	<u>Sep-08</u> <u>Actual</u>	<u>Oct-08</u> <u>Actual</u>	<u>Nov-08</u> <u>Actual</u>	<u>Dec-08</u> <u>Actual</u>
1. Contract Release Payments (CRP) included in the SCC	\$911,933	\$1,012,839	\$905,223	\$1,012,558	\$939,587	\$869,127	\$954,778	\$904,341	\$915,834	\$915,193
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000
3. Residual Contract Obligations	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500	\$532,500
4. Hydro-Quebec Support Payments	<u>\$10,000</u>	<u>(\$20,000)</u>	<u>(\$20,000)</u>	<u>\$58,678</u>	<u>\$3,966</u>	<u>\$3,966</u>	<u>\$3,966</u>	<u>\$3,966</u>	<u>\$3,966</u>	<u>\$30,910</u>
5. Subtotal (L. 2 through 4)	\$942,500	\$912,500	\$912,500	\$991,178	\$936,466	\$936,466	\$936,466	\$936,466	\$936,466	\$963,410
6. True-up for estimate (1)	(\$30,567)	\$100,339	(\$7,277)	\$21,380	\$3,121	(\$67,339)	\$18,312	(\$32,126)	(\$8,897)	(\$29,015)
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,735)	(\$19,202)
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$911,933	\$1,012,839	\$905,223	\$1,012,558	\$939,587	\$869,127	\$954,778	\$904,341	\$915,834	\$915,193
9. Administrative Service Charges (ASC) included in EDC	(\$5,088)	\$5,651	(\$3,002)	(\$1,896)	(\$2,946)	(\$5,348)	(\$1,450)	(\$2,953)	(\$3,606)	\$33
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$750	\$1,250	\$750	\$750	\$1,250
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	\$0	\$0	\$0	\$0	\$0	(\$2,738)	(\$2,738)	(\$2,738)	(\$2,738)	(\$2,738)
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	(\$1,988)	(\$1,488)	(\$1,988)	(\$1,988)	(\$1,488)
18. True-up for prior month estimate (1)	(\$5,088)	\$5,651	(\$3,002)	(\$1,896)	(\$2,946)	(\$3,360)	\$38	(\$965)	(\$1,618)	\$1,521
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$5,088)	\$5,651	(\$3,002)	(\$1,896)	(\$2,946)	(\$5,348)	(\$1,450)	(\$2,953)	(\$3,606)	\$33
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$906,845	\$1,018,490	\$902,221	\$1,010,662	\$936,642	\$863,779	\$953,328	\$901,388	\$912,229	\$915,226

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

6800

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

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	<u>Jan-09</u> <u>Actual</u>	<u>Feb-09</u> <u>Actual</u>	<u>Mar-09</u> <u>Actual</u>	<u>Apr-09</u> <u>Actual</u>	<u>May-09</u> <u>Estimate</u>	<u>Jun-09</u> <u>Estimate</u>	<u>Jul-09</u> <u>Estimate</u>	<u>Aug-09</u> <u>Estimate</u>	<u>Sep-09</u> <u>Estimate</u>	<u>Oct-09</u> <u>Estimate</u>
1. Contract Release Payments (CRP) included in the SCC	\$952,979	\$934,247	\$983,429	\$908,228	\$941,510	\$918,233	\$918,233	\$918,233	\$622,566	\$398,233
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000
3. Residual Contract Obligations	\$520,000	\$520,000	\$520,000	\$520,000	\$520,000	\$520,000	\$520,000	\$520,000	\$224,333	\$0
4. Hydro-Quebec Support Payments	<u>\$29,093</u>	<u>\$29,093</u>	<u>\$12,471</u>	<u>\$12,471</u>	<u>\$21,510</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>
5. Subtotal (L. 2 through 4)	\$949,093	\$949,093	\$932,471	\$932,471	\$941,510	\$918,233	\$918,233	\$918,233	\$622,566	\$398,233
6. True-up for estimate (1)	\$3,886	(\$14,847)	\$50,959	(\$24,243)	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$952,979	\$934,247	\$983,429	\$908,228	\$941,510	\$918,233	\$918,233	\$918,233	\$622,566	\$398,233
9. Administrative Service Charges (ASC) included in EDC	(\$3,386)	\$2,542	(\$1,604)	\$44	(\$2,789)	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)
10. NEPOOL, ISO-NE, RTO charges	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$750	\$750	\$1,250	\$750	\$750	\$1,250	\$750	\$750	\$1,250	\$750
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>(\$3,025)</u>	<u>(\$3,025)</u>	<u>(\$3,025)</u>	<u>(\$3,025)</u>	<u>(\$3,539)</u>	<u>(\$3,539)</u>	<u>(\$3,539)</u>	<u>(\$3,539)</u>	<u>(\$3,539)</u>	<u>(\$3,539)</u>
17. Subtotal (L. 10 through 16)	(\$2,175)	\$2,725	(\$1,775)	(\$2,275)	(\$2,789)	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)
18. True-up for prior month estimate (1)	<u>(\$1,211)</u>	<u>(\$183)</u>	<u>\$171</u>	<u>\$2,319</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$3,386)	\$2,542	(\$1,604)	\$44	(\$2,789)	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$949,593	\$936,788	\$981,825	\$908,272	\$938,721	\$915,944	\$915,444	\$915,444	\$620,277	\$395,444

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

0600

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

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	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Total</u>	<u>Total</u>	<u>Total</u>
	<u>Estimate</u>	<u>Estimate</u>	<u>May07-Apr08</u>	<u>May08-Jul09</u>	<u>Aug09-Jul10</u>							
1. Contract Release Payments (CRP) included in the SCC	\$398,233	\$421,510	\$421,510	\$421,510	\$398,233	\$398,233	\$398,233	\$377,706	\$377,706	\$11,213,246	\$13,973,501	\$5,551,907
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$4,800,000	\$6,000,000	\$4,800,000
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,390,000	\$7,900,000	\$744,333
4. Hydro-Quebec Support Payments	<u>(\$1,767)</u>	<u>\$21,510</u>	<u>\$21,510</u>	<u>\$21,510</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>	<u>(\$1,767)</u>	<u>(\$22,294)</u>	<u>(\$22,294)</u>	<u>\$20,000</u>	<u>\$190,524</u>	<u>\$7,574</u>
5. Subtotal (L. 2 through 4)	\$398,233	\$421,510	\$421,510	\$421,510	\$398,233	\$398,233	\$398,233	\$377,706	\$377,706	\$11,210,000	\$14,090,524	\$5,551,907
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,246	(\$86,086)	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$30,937)</u>	<u>\$0</u>							
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$398,233	\$421,510	\$421,510	\$421,510	\$398,233	\$398,233	\$398,233	\$377,706	\$377,706	\$11,213,246	\$13,973,501	\$5,551,907
9. Administrative Service Charges (ASC) included in EDC	(\$2,789)	(\$2,289)	(\$2,689)	\$2,211	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)	(\$52,350)	(\$31,439)	(\$26,368)
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$5,000
11. Legal costs	\$750	\$1,250	\$750	\$750	\$1,250	\$750	\$750	\$1,250	\$750	\$0	\$11,000	\$11,000
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100	\$100
16. Interest expense/(income)	<u>(\$3,539)</u>	<u>(\$3,539)</u>	<u>\$0</u>	<u>(\$36,407)</u>	<u>(\$42,468)</u>							
17. Subtotal (L. 10 through 16)	(\$2,789)	(\$2,289)	(\$2,689)	\$2,211	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)	\$0	(\$20,307)	(\$26,368)
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$0</u>	<u>(\$52,350)</u>	<u>(\$11,132)</u>	<u>\$0</u>							
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$2,789)	(\$2,289)	(\$2,689)	\$2,211	(\$2,289)	(\$2,789)	(\$2,789)	(\$2,289)	(\$2,789)	(\$52,350)	(\$31,439)	(\$26,368)
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$395,444	\$419,221	\$418,821	\$423,721	\$395,944	\$395,444	\$395,444	\$375,417	\$374,917	\$11,160,896	\$13,942,062	\$5,525,539

1600

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